GIBRALTAR

Gibraltar Announces Second Quarter 2023 Financial Results

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EPS: GAAP up 11%, Adjusted up 23% on Flat Sales

Backlog at \$412 Million, up 15% Sequentially, up 1% vs. Prior Year

Continued Strong Cash Flow Generation

Increasing 2023 EPS Outlook; Reaffirming 2023 Net Sales Outlook

BUFFALO, N.Y.--(BUSINESS WIRE)--Aug. 2, 2023-- Gibraltar Industries, Inc. (Nasdaq: ROCK), a leading manufacturer and provider of products and services for the renewable energy, residential, agtech and infrastructure markets, today reported its financial results for the three-month period ended June 30, 2023.

"We executed well in the quarter, building on our momentum from the beginning of the year. Our end market fundamentals remain solid with our order backlog up 15% sequentially and 1% versus prior year. On an adjusted basis, operating income improved 18%, EPS improved 23%, and we generated 20% free cash flow. Given our first half performance and current outlook for the second half of the year, we are raising our adjusted EPS guidance range 12% - 13% and reaffirming our net sales outlook and expect continued strong cash flow generation," stated Chairman and CEO Bill Bosway.

Second Quarter 2023 Consolidated Results

Three Months Ended June 30,

\$Millions, except EPS GAAP					ed	
	2023	2022	Change	2023	2022	Change
Net Sales	\$364.9	\$366.9	(0.5)%	\$364.1	\$364.2	20.0%
Net Income	\$30.7	\$29.3	4.8%	\$36.3	\$31.5	15.2%
Diluted EPS	\$1.00	\$0.90	11.1%	\$1.18	\$0.96	22.9%

Net sales were flat, driven by the acquisition of Quality Aluminum Products, completed in the third quarter of 2022, along with organic growth in the Residential and Infrastructure segments. Offsetting growth were market price adjustments in the Residential segment, continued channel inventory right-sizing, and project delays in the Renewables and Agtech segments related to solar module availability, project permitting, and project rescoping.

GAAP earnings increased to \$30.7 million, or \$1.00 per share. Adjusted net income increased 15.2% to \$36.3 million, or \$1.18 per share, and adjusted EPS increased 22.9% driven by solid execution in all segments. Free cash flow to net sales of 20.0% was driven by improved margin performance and working capital management.

Adjusted measures exclude charges for restructuring initiatives, acquisition-related items, senior leadership transition costs and the results of the processing business, as further described in the appended reconciliation of adjusted financial measures.

Second Quarter Segment Results

Renewables

	Three Months Ended June 30,					
\$Millions	GAAF	þ		Adjust	ted	
	2023	2022	Change	2023	2022	Change
Net Sales	\$77.5	\$101.5	(23.6)%	\$77.5	\$101.5	(23.6)%
Operating Income	\$5.9	\$6.8	(13.2)%	\$9.1	\$7.1	28.2%

Operating Margin 7.6% 6.7% 90 bps 11.7% 7.0% 470 bps

Net sales were down 23.6% as module supply and local permitting delays impacted project timing of contracted and active projects. New order bookings continued to accelerate from the beginning of the year with order backlog up 16.7% sequentially and 6.3% versus prior year. Solar module supply remains a challenge but continues to improve as additional module importers come up the Uyghur Forced Labor Prevention Act (UFLPA) importation learning curve.

Adjusted operating margin increased 470 basis points versus prior year as the team continued to execute well across the business. Management expects to deliver improved sales and margin performance in the second half of the year as module supply improves further.

Residential

\$Millions	GAAP		Adjusted			
	2023	2022	Change	2023	2022	Change
Net Sales	\$228.2	\$200.2	14.0%	\$228.2	\$200.2	14.0%
Operating Income	\$44.0	\$35.7	23.2%	\$44.0	\$37.0	18.9%
Operating Margin	19.3%	17.8%	150 bps	19.3%	18.5%	80 bps

Three Months Ended June 30,

Net sales increased 14.0%, with organic sales contributing 1.3% and the acquisition of Quality Aluminum Products adding 12.7%. Organic growth was driven by participation gains across the business, which helped offset the year-over-year impact of market price adjustments made in prior quarters in response to lower commodity prices and some remaining channel inventory right-sizing.

Adjusted operating income improved 18.9% with increased volume, improved alignment of price/cost, implementation of additional 80/20 initiatives, and favorable product line mix. Operating margin expanded 80 basis points and management expects solid performance to continue in the second half of the year.

Agtech

Three Months Ended June 30,

\$Millions	GAAP			Adjus	sted	
	2023	2022	Change	2023	2022	Change
Net Sales	\$35.0	\$43.7	7 (19.9)%	\$34.3	\$40.9	0(16.1)%
Operating Income	e\$(1.1)	\$1.5	NMF	\$3.3	\$2.7	22.2%

Operating Margin (3.2)% 3.5% (670) bps 9.5% 6.7% 280 bps

Net sales on an adjusted basis were down 16.1% as the commercial business experienced customer delays in project starts. New orders in the produce business helped increase backlog 16.2% sequentially, which is expected to drive improved sales in the second half of 2023.

Adjusted operating margin improved 280 basis points driven by 80/20 initiatives, supply chain optimization initiatives, and improvement in project management systems. Margin performance is expected to be solid for the rest of the year.

During the quarter, Gibraltar elected to exit the processing equipment business, resulting in a GAAP operating loss in the segment. This liquidation is underway and expected to be substantially completed during the third quarter of 2023.

Infrastructure

Three Months Ended June 30,

\$Millions GAAP Adjusted

2023 2022 Ch	ange 2023	2022 Chang	ge
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Net Sales	\$24.2 \$21.5 12.6%	\$24.2 \$21.5 12.6%
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Operating Income \$5.8 \$2.9 100.0% \$5.8 \$2.9 100.0%

Operating Margin 24.1% 13.4% 1070 bps 24.1% 13.4% 1070 bps

Net sales and order backlog increased 12.6% and 46.1% respectively driven by strong end market demand and market participation gains. The Infrastructure Investment and Jobs Act continues to provide a strong tailwind for the market and management expects positive momentum to continue in the second half of the year.

Adjusted operating income doubled and adjusted operating margins improved 1,070 basis points driven by strong execution, 80/20 productivity, supply chain efficiency, and product line mix.

Business Outlook

Mr. Bosway concluded, "We delivered solid results in the first half, and we expect this momentum to continue as we enter the second half. As a result, we are raising our EPS guide and are reaffirming our 2023 net sales outlook, and expect to deliver growth, improved profitability, and better cash flow versus last year."

Gibraltar is raising its guidance for earnings for the full year 2023. GAAP EPS is now expected to range between \$3.46 and \$3.66, compared to \$2.56 in 2022, and adjusted EPS is now expected to range between \$3.90 and \$4.10, compared to \$3.40 in 2022. The outlook for consolidated net sales is unchanged, between \$1.36 billion and \$1.41 billion, compared to \$1.38 billion in 2022.

Second Quarter 2023 Conference Call Details

Gibraltar will host a conference call today starting at 9:00 a.m. ET to review its results for the second quarter of 2023. Interested parties may access the webcast through the Investors section of the Company's website at www.gibraltar1.com, where related presentation materials will also be posted prior to the conference call. The call also may be accessed by dialing (877) 407-3088 or (201) 389-0927. For interested individuals unable to join the live conference call, a webcast replay will be available on the Company's website for one year.

About Gibraltar

Gibraltar is a leading manufacturer and provider of products and services for the renewable energy, residential, agtech, and infrastructure markets. Gibraltar's mission, to make life better for people and the planet, is fueled by advancing the disciplines of engineering, science, and technology. Gibraltar is innovating to reshape critical markets in comfortable living, sustainable power, and productive growing throughout North America. For more please visit www.gibraltar1.com.

Forward-Looking Statements

Certain information set forth in this news release, other than historical statements, contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995 that are based, in whole or in part, on current expectations, estimates, forecasts, and projections about the Company's business, and management's beliefs about future operations, results, and financial position. These statements are not guarantees of future performance and are subject to a number of risk factors, uncertainties, and assumptions. Actual events, performance, or results could differ materially from the anticipated events, performance, or results expressed or implied by such forward-looking statements. Factors that could cause actual results to differ materially from current expectations include, among other things, the availability and pricing of our principal raw materials and component parts, supply chain challenges causing project delays and field operations inefficiencies and disruptions, the loss of any key customers, adverse effects of inflation, our ability to continue to improve operating margins, our ability to translate our backlog into net sales, other general economic conditions and conditions in the particular markets in which we operate, increases in spending due to laws and government incentives, such as the Infrastructure Investment and Jobs Act, changes in customer demand and capital spending, competitive factors and pricing pressures, our ability to develop and launch new products in a cost-effective manner, our ability to realize synergies from newly acquired businesses, disruptions to our IT systems, the impact of regulation (including the Department of Commerce's solar panel anti-circumvention investigation and the Uyghur Forced Labor Prevention Act (UFLPA)), rebates, credits and incentives and variations in government spending and our ability to derive expected benefits from restructuring, productivity initiatives, liquidity enhancing actions, and other cost reduction actions. Before making any investment decisions regarding our company, we strongly advise you to read the section entitled "Risk Factors" in our most recent annual report on Form 10-K which can be accessed under the "SEC Filings" link of the "Investor Info" page of our website at www.Gibraltar1.com. The Company undertakes no obligation to update any forward-looking statements, whether as a result of new information, future events or otherwise, except as may be required by applicable law or regulation.

Adjusted Financial Measures

To supplement Gibraltar's consolidated financial statements presented on a GAAP basis, Gibraltar also presented certain adjusted financial measures in this news release and its quarterly conference call, including adjusted net sales, adjusted operating income and margin, adjusted net income, adjusted earnings per share (EPS), free cash flow and adjusted earnings before interest, taxes, depreciation and amortization (Adjusted EBITDA) each a non-GAAP financial measure. Adjusted net sales reflects the removal of net sales associated with our Processing business, which is in the process of being liquidated. Adjusted net income, operating income and margin excludes special charges consisting of restructuring costs primarily associated with 80/20 simplification or lean initiatives, senior leadership transition costs, acquisition related costs and the operating losses generated by our processing business which is in the process of being liquidated. These special charges are excluded since they may not be considered directly related to the Company's ongoing business operations. The aforementioned exclusions along with other adjustments to other income below operating profit are excluded from adjusted EPS. Adjusted EBITDA further excludes depreciation, amortization and stock compensation. In evaluating its business, the Company considers and uses these non-GAAP financial measures as supplemental measures of its operating performance. Free cash flow is operating cash flow less capital expenditures and the related margin is free cash flow divided by net sales. The Company believes that the presentation of adjusted measures and free cash flows provides meaningful supplemental data to investors that are indicative of the Company's core operating results and facilitates comparison of operating results across reporting periods as well as comparison with other companies. Adjusted EBITDA and free cash flow are also useful measures of the Company's ability to service debt and adjusted EBITDA is one of the measures used for determining the Company's debt covenant compliance.

Adjustments to the most directly comparable financial measures presented on a GAAP basis are quantified in the reconciliation of adjusted financial measures provided in the supplemental financial schedules that accompany this news release. These adjusted measures should not be viewed as a substitute for the Company's GAAP results and may be different than adjusted measures used by other companies and the Company's presentation of non-GAAP financial measures should not be construed as an inference that the Company's future results will be unaffected by unusual or non-recurring items.

Reconciliations of non-GAAP measures related to full-year 2023 guidance have not been provided due to the unreasonable efforts it would take to provide such reconciliations due to the high variability, complexity and uncertainty with respect to forecasting and quantifying certain amounts that are necessary for such reconciliations.

GIBRALTAR INDUSTRIES, INC.

CONSOLIDATED STATEMENTS OF INCOME

(in thousands, except per share data)

(unaudited)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2023	2022	2023	2022
Net sales	\$364,914	\$ 366,949	\$658,181	\$684,814
Cost of sales	268,175	276,678	484,513	529,699
Gross profit	96,739	90,271	173,668	155,115
Selling, general, and administrative expense	9 53,662	50,132	101,221	93,781
Income from operations	43,077	40,139	72,447	61,334
Interest expense	1,308	656	2,799	1,141
Other (income) expense	(509)	281	(906)	434
Income before taxes	42,278	39,202	70,554	59,759
Provision for income taxes	11,555	9,895	18,732	14,996
Net income	\$30,723	\$29,307	\$51,822	\$44,763

Net earnings per share:

Basic	\$1.01	\$0.90	\$1.69	\$1.37

Diluted	\$1.00	\$0.90	\$1.68	\$ 1.36		
Weighted average shares outstanding:						
Basic	30,554	32,585	30,725	32,748		
Diluted	30,684	32,660	30,846	32,843		
GIBRALTAR INDUSTRIES, INC.						
CONSOLIDATED BALANCE SHEETS						
(in thousands, except per share data)						
					June 30, 2023	De 31 20
					(unaudited)	
Assets						
Current assets:						
Cash and cash equivalents					\$ 18,621	\$
Accounts receivable, net of allowance of \$	64,849 and \$3	,746, respe	ctively		266,487	2
Inventories, net					159,542	
Prepaid expenses and other current asset	is				18,320	
Total current assets					462,970	4
Property, plant, and equipment, net					106,130	
Operating lease assets					25,041	2
Goodwill					511,961	į
Acquired intangibles					131,925	
Other assets					550	7
					\$ 1,238,577	\$
Liabilities and Stockholders' Equity						
Current liabilities:						

Accrued expenses	82,746	73,721
Billings in excess of cost	54,838	35,017
Total current liabilities	293,048	215,320
Long-term debt	9,790	88,762
Deferred income taxes	47,024	47,088
Non-current operating lease liabilities	18,502	19,041
Other non-current liabilities	19,903	18,303
Stockholders' equity:		
Preferred stock, \$0.01 par value; authorized 10,000 shares; none outstanding	_	_
Common stock, \$0.01 par value; authorized 100,000 shares; 34,194 and 34,060 shares issued and outstanding in 2023 and 2022	342	340
Additional paid-in capital	327,927	322,873
Retained earnings	679,800	627,978
Accumulated other comprehensive loss	(4,115)	(3,432)
Cost of 3,770 and 3,199 common shares held in treasury in 2023 and 2022	(153,644)	(125,660)
Total stockholders' equity	850,310	822,099
	\$ 1,238,577	\$ 1,210,613
GIBRALTAR INDUSTRIES, INC.		

CONSOLIDATED STATEMENTS OF CASH FLOWS

(in thousands)

(unaudited)

	Six Months Ended	
	June 30,	
	2023	2022
Cash Flows from Operating Activities		
Net income	\$51,822	\$44,763

Adjustments to reconcile net income to net cash provided by operating activities:

Depreciation and amortization	13,665	12,677
Stock compensation expense	5,056	4,125
Exit activity (recoveries) costs, non-cash	(23)	1,198
Provision for deferred income taxes	179	29
Other, net	2,680	2,666
Changes in operating assets and liabilities, excluding the effects of acquisitions:		
Accounts receivable	(54,979)	(40,473)
Inventories	12,130	(33,616)
Other current assets and other assets	4,069	(1,612)
Accounts payable	48,327	(10,501)
Accrued expenses and other non-current liabilities	31,168	21,288
Net cash provided by operating activities	114,094	544
Cash Flows from Investing Activities		
Acquisitions, net of cash acquired	554	_
Purchases of property, plant, and equipment, net	(5,284)	(11,202)
Net cash used in investing activities	(4,730)	(11,202)
Cash Flows from Financing Activities		
Proceeds from long-term debt	40,800	120,500
Long-term debt payments	(120,000)	(51,000)
Purchase of common stock at market prices	(28,770)	(53,468)
Net cash (used in) provided by financing activities	(107,970)	16,032
Effect of exchange rate changes on cash	(381)	(1,074)
Net increase in cash and cash equivalents	1,013	4,300
Cash and cash equivalents at beginning of year	17,608	12,849
Cash and cash equivalents at end of period	\$ 18,621	\$ 17,149

Reconciliation of Adjusted Financial Measures

(in thousands, except per share data)

(unaudited)

Three Months Ended

	As Reported In GAAP Statements	Restructuring Charges	Acquisition Related Items	Portfolio Management	Adjusted Financial Measures	
Net Sales						
Renewables	\$ 77,459	\$ —	\$ —	\$ —	\$77,459	
Residential	228,234	_	_	_	228,234	
Agtech	35,028	—	—	(765)	34,263	
Infrastructure	24,193	_	_	_	24,193	
Consolidated sales	364,914	_	_	(765)	364,149	
Income from operations						
Renewables	5,908	2,997	148	_	9,053	
Residential	43,959	_	—	—	43,959	
Agtech	(1,117)	156	11	4,222	3,272	
Infrastructure	5,828	_	—	—	5,828	
Segments Income	54,578	3,153	159	4,222	62,112	
Unallocated corporate expense	(11,501)	—	42	24	(11,435)	
Consolidated income from operations	43,077	3,153	201	4,246	50,677	
Interest expense	1,308	_	_	_	1,308	
Other (income) expense	(509)	_	_	559	50	
Income before income taxes	42,278	3,153	201	3,687	49,319	
Provision for income taxes	11,555	857	53	569	13,034	

Net income	\$ 30,723	\$ 2,296	\$ 148	\$ 3,118	\$ 36,285
Net income per share - diluted	\$1.00	\$ 0.08	\$ —	\$ 0.10	\$1.18

Operating	margin

Renewables	7.6	%	3.9	%	0.2	%	—	%	11.7	%
Residential	19.3	%	_	%	_	%	_	%	19.3	%
Agtech	(3.2)%	0.4	%	_	%	12.1	%	9.5	%
Infrastructure	24.1	%	—	%	_	%	—	%	24.1	%
Segments Margin	15.0	%	0.9	%	_	%	1.2	%	17.1	%
Consolidated	11.8	%	0.9	%	0.1	%	1.2	%	13.9	%

Reconciliation of Adjusted Financial Measures

(in thousands, except per share data)

(unaudited)

Three Months Ended

	As Reported In GAAP Statements	Leadershin Related		Portfolio Management	Adjusted Financial Measures
Net Sales					
Renewables	\$ 101,549	\$ —	\$ —	\$ —	\$ 101,549
Residential	200,245	_	_	_	200,245
Agtech	43,680	_	_	(2,748)	40,932
Infrastructure	21,475	_	_	_	21,475
Consolidated sales	366,949	_	_	(2,748)	364,201

Renewables	6,829		68	215		_			7,112	
Residential	35,664		1,295		_		_		36,959	
Agtech	1,542		97		_		1,109		2,748	
Infrastructure	2,887		_		_		_		2,887	
Segments Income	46,922		1,460		215		1,109		49,706	
Unallocated corporate expense	(6,783)	174		_		—		(6,609)
Consolidated income from operations	40,139		1,634		215		1,109		43,097	
Interest expense	656		_		_		_		656	
Other expense	281		_		_		100		381	
Income before income taxes	39,202		1,634		215		1,009		42,060	
Provision for income taxes	9,895		398		52		245		10,590	
Net income	\$ 29,307		\$ 1,236		\$ 163		\$ 764		\$31,470	
Net income per share - diluted	\$ 0.90		\$ 0.03		\$ 0.01		\$ 0.02		\$0.96	
Operating margin										
Renewables	6.7	%	0.1	%	0.2	%	_	%	7.0	%
Residential	17.8	%	0.6	%	_	%	_	%	18.5	%
Agtech	3.5	%	0.2	%	_	%	2.5	%	6.7	%
Infrastructure	13.4	%	_	%	_	%	_	%	13.4	%
Segments Margin	12.8	%	0.4	%	0.1	%	0.3	%	13.6	%
Consolidated	10.9	%	0.4	%	0.1	%	0.3	%	11.8	%

Reconciliation of Adjusted Financial Measures

(in thousands, except per share data)

Six Months Ended

	As Reported In GAAP Statements	Restructuring Charges	Acquisition Related Items	Portfolio Management	Adjusted Financial Measures
Net Sales					
Renewables	\$ 136,664	\$ —	\$ —	\$ —	\$136,664
Residential	407,729	—	—	—	407,729
Agtech	70,880	_	_	(3,279)	67,601
Infrastructure	42,908	_	_	_	42,908
Consolidated sales	658,181	_	_	(3,279)	654,902
Income from operations					
Renewables	8,177	2,934	180	_	11,291
Residential	73,468	114	_	_	73,582
Agtech	1,213	717	37	4,857	6,824
Infrastructure	8,542	_	_	_	8,542
Segments Income	91,400	3,765	217	4,857	100,239
Unallocated corporate expense	(18,953)	(19)	63	24	(18,885)
Consolidated income from operations	72,447	3,746	280	4,881	81,354
Interest expense	2,799	_	_	_	2,799
Other (income) expense	(906)	_	_	1,027	121
Income before income taxes	70,554	3,746	280	3,854	78,434
Provision for income taxes	18,732	997	73	590	20,392
Net income	\$ 51,822	\$ 2,749	\$ 207	\$ 3,264	\$ 58,042
Net income per share - diluted	\$ 1.68	\$ 0.09	\$ —	\$ 0.11	\$1.88

Operating margin

Renewables	6.0	%	2.1	%	0.1	%	_	%	8.3	%
Residential	18.0	%	—	%	_	%	—	%	18.0	%
Agtech	1.7	%	1.0	%	0.1	%	6.9	%	10.1	%
Infrastructure	19.9	%	_	%	_	%	_	%	19.9	%
Segments Margin	13.9	%	0.6	%	_	%	0.7	%	15.3	%
Consolidated	11.0	%	0.6	%	_	%	0.7	%	12.4	%

GIBRALTAR INDUSTRIES, INC.

Reconciliation of Adjusted Financial Measures

(in thousands, except per share data)

(unaudited)

Six Months Ended

June 30, 2022

	As Reported In GAAP Statements	Leadershin Related		Portfolio Management	Adjusted Financial Measures
Net Sales					
Renewables	\$ 180,332	\$ —	\$ —	\$ —	\$ 180,332
Residential	379,730	—	—	—	379,730
Agtech	86,108	—	—	(4,571)	81,537
Infrastructure	38,644	_	_	—	38,644
Consolidated sales	684,814	_	_	(4,571)	680,243

Income from operations

Renewables	(155)	2,385	605	—	2,835
Residential	69,099	1,582	_	_	70,681
Agtech	1,573	88	_	3,634	5,295

Infrastructure	4,068		(63)	—		_		4,005	
Segments Income	74,585		3,992		605		3,634		82,816	
Unallocated corporate expense	(13,251)	449		7		_		(12,79	5)
Consolidated income from operations	61,334		4,441		612		3,634		70,021	
Interest expense	1,141		_		—		_		1,141	
Other expense	434		_		_		100		534	
Income before income taxes	59,759		4,441		612		3,534		68,346	
Provision for income taxes	14,996		1,103		152		879		17,130	
Net income	\$ 44,763		\$ 3,338		\$ 460		\$ 2,655		\$51,216	
Net income per share - diluted	\$1.36		\$ 0.10		\$ 0.02		\$ 0.08		\$ 1.56	
Operating margin										
Renewables	(0.1)%	1.3	%	0.3	%	_	%	1.6	%
Residential	18.2	%	0.4	%	_	%	_	%	18.6	%
Agtech	1.8	%	0.1	%	_	%	4.2	%	6.5	%
Infrastructure	10.5	%	(0.2)%	_	%	_	%	10.4	%
Segments Margin	10.9	%	0.6	%	0.1	%	0.5	%	12.2	%
Consolidated	9.0	%	0.7	%	0.1	%	0.5	%	10.3	%

Reconciliation of Adjusted Financial Measures

(in thousands)

(unaudited)

Three Months Ended

Net Sales	\$ 364,914	1	\$ 77,459)	\$228,23	4	\$35,02	8	\$ 24,193	
Less: Processing Net Sales	(765)	_		—		(765)	_	
Adjusted Net Sales	\$ 364,149	9	\$ 77,459)	\$228,23	4	\$34,26	3	\$ 24,193	
Net Income	30,723									
Provision for Income Taxes	11,555									
Interest Expense	1,308									
Other Income	(509)								
Operating Profit	43,077		5,908		43,959		(1,117	")	5,828	
Adjusted Measures*	7,600		3,145		_		4,389		_	
Adjusted Operating Profit	50,677		9,053		43,959		3,272		5,828	
Adjusted Operating Margin	13.9	%	11.7	%	19.3	%	9.5	%	24.1	%
Adjusted Other Expense	_		_		—		—		_	
Depreciation & Amortization	6,831		2,211		2,463		953		786	
Stock Compensation Expense	3,462		233		309		181		56	
Adjusted EBITDA	60,970		11,497	,	46,731		4,406		6,670	
Adjusted EBITDA Margin	16.7	%	14.8	%	20.5	%	12.9	%	27.6	%
Cash Flow - Operating Activities	76,049									
Purchase of PPE, Net	(3,094)								
Free Cash Flow	72,955									
Free Cash Flow - % of Adjusted Net Sales	20.0	%								

Reconciliation of Adjusted Financial Measures

(in thousands)

	Three Months Ended June 30, 2022									
	Consolidated	Renewables	Residential	Agtech	Infrastructure					
Net Sales	\$ 366,949	\$ 101,549	\$200,245	\$43,680	\$ 21,475					
Less: Processing Net Sales	(2,748)	_	_	(2,748)	_					
Adjusted Net Sales	\$ 364,201	\$ 101,549	\$200,245	\$40,932	\$ 21,475					
Net Income	29,307									
Provision for Income Taxes	9,895									
Interest Expense	656									
Other Expense	281									
Operating Profit	40,139	6,829	35,664	1,542	2,887					
Adjusted Measures*	2,958	283	1,295	1,206	_					
Adjusted Operating Profit	43,097	7,112	36,959	2,748	2,887					
Adjusted Operating Margin	11.8 %	7.0 %	18.5 %	6.7 %	13.4 %					
Adjusted Other Expense	371	_	_	_	_					
Depreciation & Amortization	6,341	2,113	2,025	1,013	792					
Stock Compensation Expense	2,773	195	241	107	41					
Adjusted EBITDA	51,840	9,420	39,225	3,868	3,720					
Adjusted EBITDA Margin	14.2 %	9.3 %	19.6 %	9.4 %	17.3 %					

Cash Flow - Operating Activities	8,298	
Purchase of PPE, Net	(6,800)
Free Cash Flow	1,498	
Free Cash Flow - % of Adjusted Net Sales	0.4	%

GIBRALTAR INDUSTRIES, INC.

Reconciliation of Adjusted Financial Measures

(in thousands)

	Six Months Ended June 30, 2023							
	Consolidated Renewables Res		Residential	Agtech	Infrastructure			
Net Sales	\$ 658,181	\$ 136,664	\$407,729	\$70,880	\$ 42,908			
Less: Processing Net Sales	(3,279)	—	—	(3,279)	_			
Adjusted Net Sales	\$ 654,902	\$ 136,664	\$407,729	\$67,601	\$ 42,908			
Net Income	51,822							
Provision for Income Taxes	18,732							
Interest Expense	2,799							
Other Income	(906)							
Operating Profit	72,447	8,177	73,468	1,213	8,542			
Adjusted Measures*	8,907	3,114	114	5,611	—			
Adjusted Operating Profit	81,354	11,291	73,582	6,824	8,542			
Adjusted Operating Margin	12.4 %	8.3 %	18.0 %	10.1 %	19.9 %			

Adjusted Other Expense	77 —		_			_		_			
Depreciation & Amortization	13,665		4,390		4,956		1,907		1,566		
Stock Compensation Expense	5,056		447		607		334		103		
Adjusted EBITDA	99,998		16,128	16,128		79,145		9,065		10,211	
Adjusted EBITDA Margin	15.3	%	11.8	%	19.4	%	13.4	%	23.8	%	
Cash Flow - Operating Activities	114,094										
Purchase of PPE, Net	(5,284)									
Free Cash Flow	108,810	0									
Free Cash Flow - % of Adjusted Net Sales	16.6	%									

GIBRALTAR INDUSTRIES, INC.

Reconciliation of Adjusted Financial Measures

(in thousands)

	Six Months Ended								
	June 30, 202								
	Consolidated	Renewables	Residential	Agtech	Infrastructure				
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Net Sales	\$684,814	\$180,332	\$ 379,730	\$86,108	\$ 38,644				
Less: Processing Net Sales	(4,571)	_	_	(4,571)	_				
Adjusted Net Sales	\$680,243	\$ 180,332	\$ 379,730	\$81,537	\$ 38,644				

Provision for Income Taxes	14,996									
Interest Expense	1,141									
Other Expense	434									
Operating Profit	61,334		(155)	69,099		1,573		4,068	
Adjusted Measures*	8,687		2,990		1,582		3,722		(63)
Adjusted Operating Profit	70,021		2,835		70,681		5,295		4,005	
Adjusted Operating Margin	10.3	%	1.6	%	18.6	%	6.5	%	10.4	%
Adjusted Other Expense	524		_		_		_		_	
Depreciation & Amortization	12,677		4,256		4,078		2,332		1,575	
Less: Processing Business Depreciation & Amortization	(332)	_		_		(332)	_	
Adjusted Depreciation & Amortization	12,345		4,256		4,078		2,000		1,575	
Stock Compensation Expense	4,125		448		432		177		74	
Less: SLT Related Stock Compensation Recovery	155		_		_		_		_	
Adjusted Stock Compensation Expense	4,280		448		432		177		74	
Adjusted EBITDA	86,122		7,539		75,191		7,472		5,654	
Adjusted EBITDA Margin	12.7	%	4.2	%	19.8	%	9.2	%	14.6	%
Cash Flow - Operating Activities	544									
	(11,202)									
Purchase of PPE, Net	(11,202)								
Purchase of PPE, Net Free Cash Flow	(11,202 (10,658									

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Source: Gibraltar Industries, Inc.