GIBRALTAR INDUSTRIES

Investor Presentation August 2023 www.Gibraltar1.com



SAFE HARBOR STATEMENTS

Forward-Looking Statements

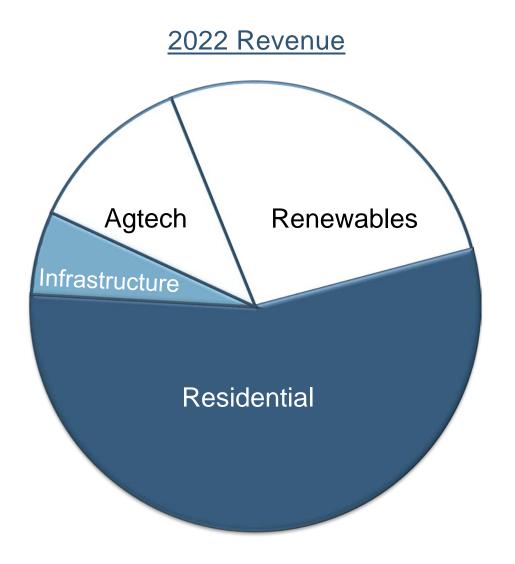
Certain information set forth in this presentation, other than historical statements, contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995 that are based, in whole or in part, on current expectations, estimates, forecasts, and projections about the Company's business, and management's beliefs about future operations, results, and financial position. These statements are not guarantees of future performance and are subject to a number of risk factors, uncertainties, and assumptions. Actual events, performance, or results could differ materially from the anticipated events, performance, or results expressed or implied by such forward-looking statements. Factors that could cause actual results to differ materially from current expectations include, among other things, the availability and pricing of our principal raw materials and component parts, supply chain challenges causing project delays and field operations inefficiencies and disruptions, the loss of any key customers, adverse effects of inflation, our ability to continue to improve operating margins, our ability to translate our backlog into net sales, other general economic conditions and conditions in the particular markets in which we operate, increases in spending due to law and government incentives, such as the Infrastructure Investment and Jobs Act, changes in customer synergies from newly acquired businesses, disruptions to our IT systems, the impact of regulation (including the Department of Commerce's solar panel anti-circumvention investigation and the Uyghur Forced Labor Prevention Act (UFLPA)), rebates, credits and incentives and variations in government spending and our ability to derive expected benefits from restructuring, productivity initiatives, liquidity enhancing actions, and other cost reduction actions. Before making any investment decisions regarding our company, we strongly advise you to read the section entitled "Risk Factors" in our most recent annual report on Form 10-K

Adjusted Financial Measures

To supplement Gibraltar's consolidated financial statements presented on a GAAP basis, Gibraltar also presented certain adjusted financial measures in this presentation, including adjusted net sales, adjusted operating income and margin, adjusted net income, adjusted earnings per share (EPS), free cash flow and adjusted earnings before interest, taxes, depreciation and amortization (Adjusted EBITDA) each a non-GAAP financial measure. Adjusted net sales reflects the removal of net sales associated with our Processing business, which is in the process of being liquidated. Adjusted net income, operating income and margin excludes special charges consisting of restructuring costs primarily associated with 80/20 simplification or lean initiatives, senior leadership transition costs, acquisition-related costs and the operating losses generated by our Processing business which is in the process of being liquidated. These special charges are excluded since they may not be considered directly related to the Company's ongoing business operations. The aforementioned exclusions along with other adjustments to other income below operating profit are excluded from adjusted EPS. Adjusted EBITDA further excludes depreciation, amortization and stock compensation. In evaluating its business, the Company considers and uses these non-GAAP financial measures as supplemental measures of its operating performance. Free cash flow is operating cash flow less capital expenditures and the related margin is free cash flow divided by net sales. The Company believes that the presentation of adjusted measures and free cash flows provides meaningful supplemental data to investors that are indicative of the Company's core operating results and facilitates comparison of operating results across reporting periods as well as comparison with other companies. Adjusted EBITDA and free cash flow are also useful measures of the Company's ability to service debt and Adjusted EBITDA is one of the measures used for determining the Company's debt covenant compliance. Adjustments to the most directly comparable financial measures presented on a GAAP basis are quantified in the reconciliation of adjusted financial measures excluding special charges provided in the supplemental financial schedules that accompany the earnings news release. These adjusted measures should not be viewed as a substitute for the Company's GAAP results and may be different than adjusted measures used by other companies and our presentation of non-GAAP financial measures should not be construed as an inference that our future results will be unaffected by unusual or non-recurring items.

Reconciliations of non-GAAP measures related to full-year 2023 guidance have not been provided due to the unreasonable efforts it would take to provide such reconciliations due to the high variability, complexity and uncertainty with respect to forecasting and quantifying certain amounts that are necessary for such reconciliations.

\$1.3B+ MANUFACTURER RESHAPING CRITICAL MARKETS IN NORTH AMERICA



Strong foundation with leadership positions gaining momentum in attractive end markets ~ 40% sustainable

- Renewables
- Residential
- Agtech

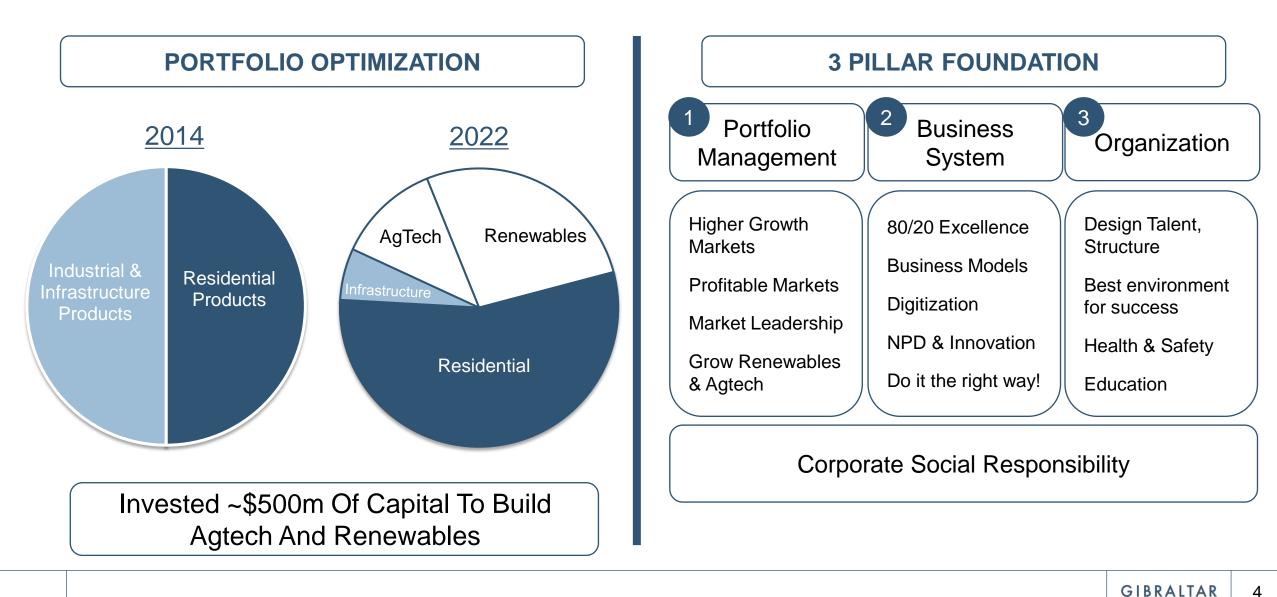
Strategy to accelerate execution and scale across 4 segments to drive growth and returns

2025 financial targets:

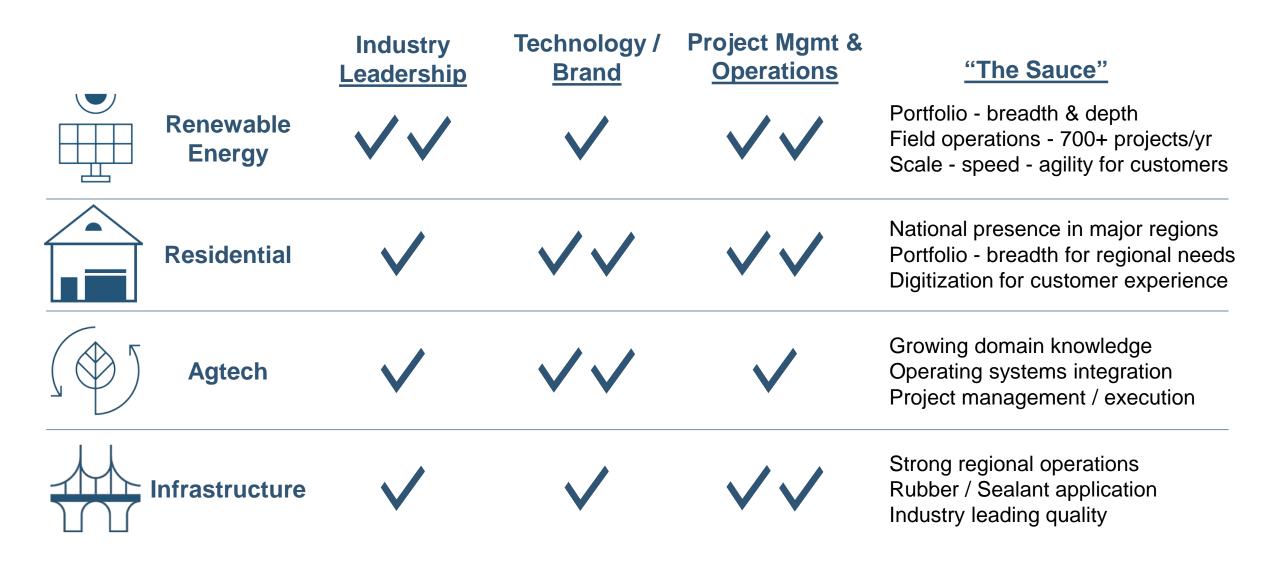
- Revenue ~12% CAGR
- Adj. Operating margin grows ~ 190 bps
- Adj. EPS improves 2X
- ~ \$750M cash from operations

Ample balance sheet flexibility provides resilience, supports growth

SIGNIFICANT PROGRESS IN TRANSFORMING THE BUSINESS



STRONG POSITIONING IN MARKETS



RENEWABLES – FAST GROWING ADDRESSABLE MARKET

Segment	2020	2025	CAGR % '20 – '25
Design Software	\$0.1	\$0.2	8% to 12%
Racking & Field Installation	\$2.9	\$4.1	6% to 9%
Electrical Balance of System (eBOS)	\$0.7	\$1.0	6% to 9%
Operations & Maintenance	\$1.1	\$2.7	15% to 20%
	\$4.8B	\$8.0B	

\$14B

2020 total U.S. solar market

\$22B

2025 total U.S. solar market

\$4.8B

2020 Gibraltar - addressable market

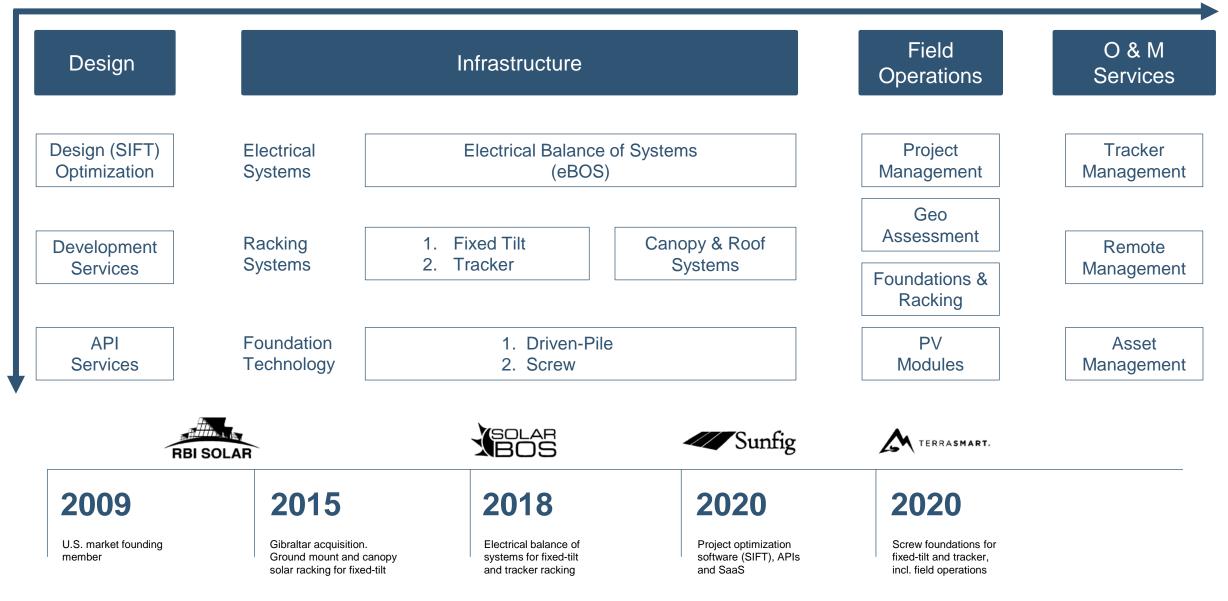
\$8.0B

2025 Gibraltar addressable market

Sources: U.S. Solar Market Insight Report Q1 – Q4 2019, SEIA in association with Wood-Mackenzie; NREL U.S. Solar Photovoltaic Cost Benchmark Q1 2018; Solar Photovoltaic Module Shipments 2014-18, EIA; expert interviews

GIBRALTAR

GIBRALTAR'S COMPREHENSIVE SOLAR GROWTH ENGINE



SOLAR INDUSTRY PANEL SUPPLY – Q2 2023 UPDATE

Uyghur Forced Labor Prevention Act (UFLPA)

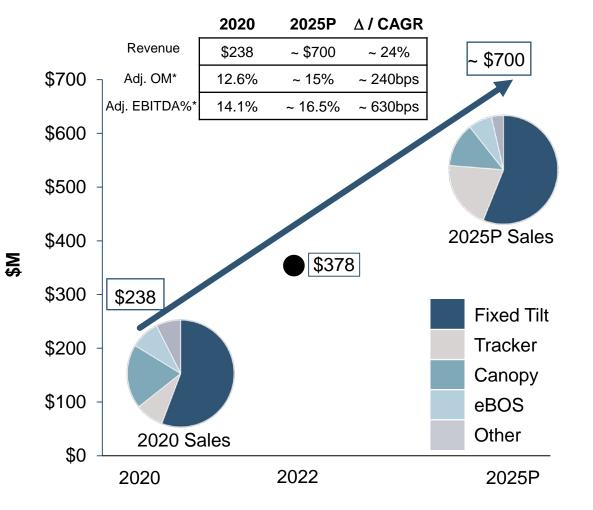
- Uyghur Forced Labor Prevention Act (UFLPA) signed in December 2021, enforcement began June 2022
- Suppliers gradually moving up US Customs & Border Protection UFLPA enforcement learning curve
- Customers expect panel flow to improve in 2nd half of 2023

Department of Commerce (DOC) Investigation
Final Report 2023
August, 19 2023
Government of Commerce (DOC) and the second second

(June 6, 2022 – June 6, 2024)

RENEWABLES GROWTH PLAN

Revenue & Adjusted Operating Margin*



Revenue Growth

TRACKER

Grow 4X on penetration, portfolio expansion

eBOS

Grow 2X in core utility space, innovate into C&I

CANOPY

Grow 1.5X in C&I surface/garage, new product (IP)

Scale & Execution

FIELD OPERATIONS

Digitize business processes and automate manual installation to enable 1.8X project volume

BUSINESS SYSTEM

Funnel management, product line simplification, scalable estimating-to-cash process, talent and succession

RESIDENTIAL – MARKET SEGMENT DYNAMICS



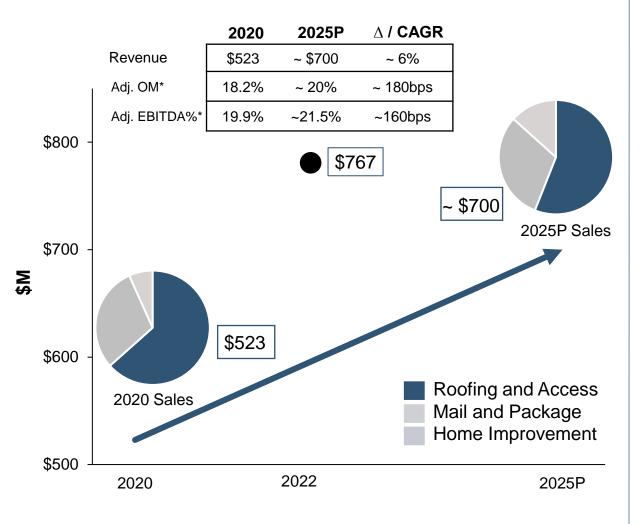
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RESIDENTIAL – DESCRIPTION OF PRODUCTS AND SERVICES

Building Products Home Improvement Mail & Package **ESSENTIAL PRODUCTS ON** ĩonoì AND AROUND YOUR ROOF PRODUCTS ą **USPS REQUIREMENTS HOME IMPROVEMENT** Licensing F Gutter protection and outdoor living //)))() products for residential and commercial Quality program applications Performance criteria **Roof Trims** Studs Ventilation DIFM (Do-it-for-me) driven market Growing > 10% and accelerating **POSTAL & PARCEL STORAGE Drywall Trim** Single-home mailbox Metal Roofing Multi-family mailbox **MARKET VOLUMES: 140-160 MILLION** Intelligent Lockers SQUARES SOLD PER YEAR

RESIDENTIAL GROWTH PLAN

Revenue & Adjusted Operating Margin*



Strategic Imperatives

EFFICIENCY

Execution – 80/20 Productivity, Automation, Supply Chain Initiatives, Systems platform

CHANNEL EFFICIENCY

Systems and market knowledge to improve end-user access to our products and make our channel partners more efficient

MARKET EXPANSION

New market segments and expand geographic reach

NEW PRODUCT

New product development to focus on end user problem solving, increasing participation in high profit pool segments

AGTECH MARKET AND DRIVERS

CONSUMER SHIFT

Fresh and plant-based foods are driving demand for year-round, locallygrown, pesticide free produce

LEGALIZATION OF CANNABIS

Legalization and the need for alternative and natural therapies is driving demand for cannabis & hemp derived products at >20% CAGR

SUSTAINABILITY

~70% of vine crops in 2018 were imported – susceptible to border, transportation, and sustainability challenges

THE FUTURE

The UN reported that the world will need at least 50% more food by 2050, while 70% of fresh water is currently dedicated to agriculture



~5,200

Acres hi-tech growing in North America - 25% total

\$1.6B

Total annual CEA serviceable North American market

9% CAGR

New build growth thru 2025

17-20K

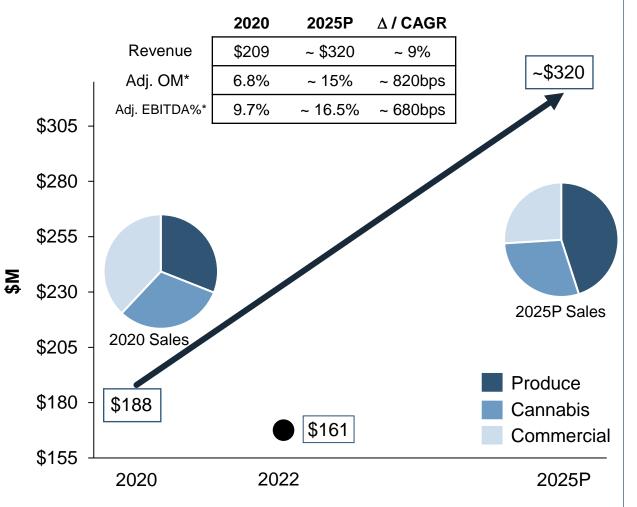
Acres of potential development in the United States

GIBRALTAR'S ESTABLISHED AGTECH GROWTH ENGINE

Design		Build	Install / Integrate	Operate
Concept / Design		Families" & Service Buildings ach Unique Segment Need	Project Managemer	Maintenance Services
Structural / MEP Engineering	Category SMEs Tech Selection	<u>3rd Party Partners</u> Roof system / venting Heating / cooling / dehumidification	Construction Managemer	
Business Planning	Specification	CO2 Dosing Advanced controls Screen systems Irrigation / fertigation	Technology Integration	
Consulting / Permitting		Growing systems Lighting Internal transport Packing / processing	Startup Services	Grow Consultation
ROUG		REENHOUSE SYSTEMS	ThermoEnergy SOLUTIONS INC.	
1932	2015	2016	2020	PRCJSPIANT
Rough Brothers, Inc. founded	Gibraltar acquisition Broad greenhouse portfolio and multi-segment coverage	Complementary portfolio with cannabis experience and Western US footprint	Product and capability for large scale turnkey CEA solutions	

AGTECH GROWTH PLAN

Revenue & Adjusted Operating Margin*



Strategic Imperatives

ACCELERATE VALUE CREATION

Drive ~ \$141M of growth and ~ 800 bps of margin expansion

EXPAND SHARE OF WALLET

Scale leading solutions position to expand position in value chain

SOLIDIFY BUSINESS SYSTEMS

Mature supply chain, product line simplification, scalable estimating-to-cash process, digital customer engagement

STRENGTHEN AS SOLUTIONS PARTNER

Develop and diversify our high-performance team of thought leaders and domain experts

OUR COMMITMENT



Our Communities

Invest in the communities where our people live & work

The World

Drive **Solutions** for Energy Production, Growing Food, Home Efficiency

Key Tenets

- 1. Promote and improve sustainability
- 2. Do what is right, in the right way, every day
- 3. Invest in the growth and development of our people, systems, and processes
- 4. Support communities where our people live, and our businesses operate
- 5. Be a good corporate citizen, and be environmentally responsible

GIBRALTAR 2020- 2025 GROWTH PLAN

OPPORTUNITY

Accelerate execution and scale across 4 segments M & A incremental to plan

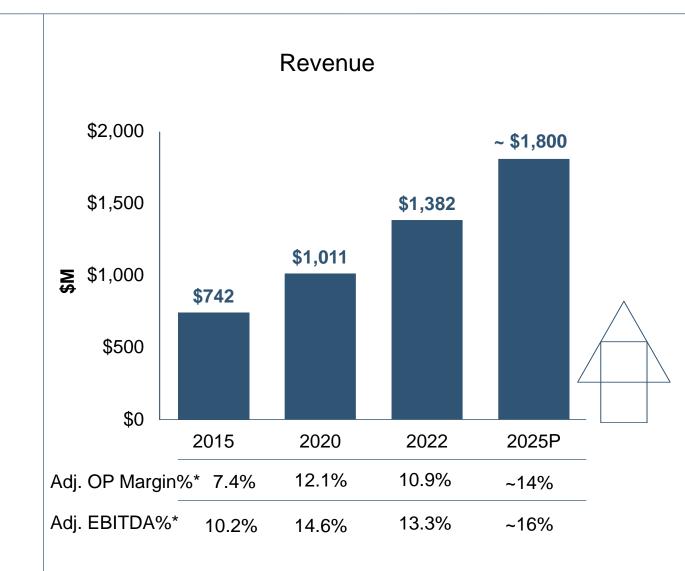
POSITION

Strong foundation with leadership positions gaining momentum in good end markets

PLAN

Revenue growth ~12% CAGR Adj. Operating Margin grows ~190 bps Adj. EPS improves 2X

~ \$750M cash from operations



SCALE AND EXECUTE 2025

Performance

Revenue ~12% CAGR

Adj. Op Margin ~ 190 bps

Adj. EPS grows 2X+

~ \$750M cash from operations

Execution

80/20 acceleration + Q-T-C

Digitization investment - \$10M+

New products in key segments

Corporate Social Responsibility

Transformation

Foundation is strong - 3 pillars

Positioned to scale

Sustainable solid growth markets

M&A incremental to plan

The Team

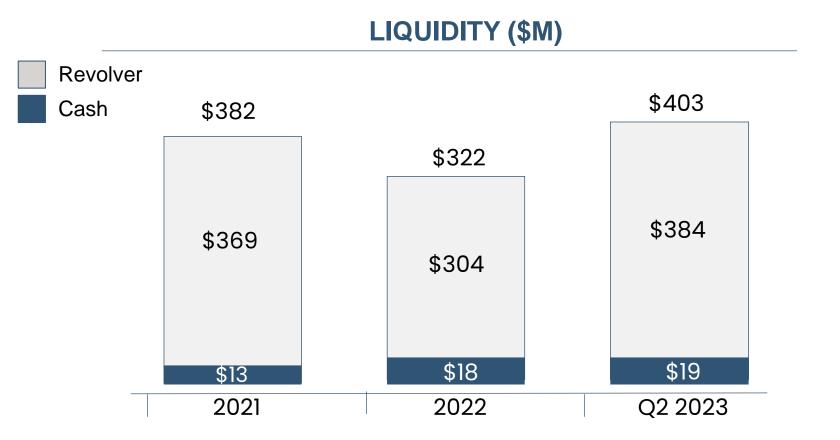
Strong operating teams in place

Add competency and experience

Create best environment

Do things the right way, every day

BALANCE SHEET SOLID – MARGIN EXPANSION AND WORKING CAPITAL MANAGEMENT DROVE CASH GENERATION



Down to 0.07x Leverage & 0.0x Net Leverage

WORKING CAPITAL

GENERATED CASH OF \$33M

■ AR	\$37M
Q2 Offset by	
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 Other assets 	\$2M
 Other liabilities 	\$29M
■ AP	\$25M
	•
Inventory	\$14M
Q2 Benefit	

FREE CASH FLOW

Q2 23 FCF* = 20% Net Sales

Expect 2023 FCF > 10% Net Sales Remain focused on driving cash generation with lower investment in Working Capital

SHARE REPURCHASE PROGRAM

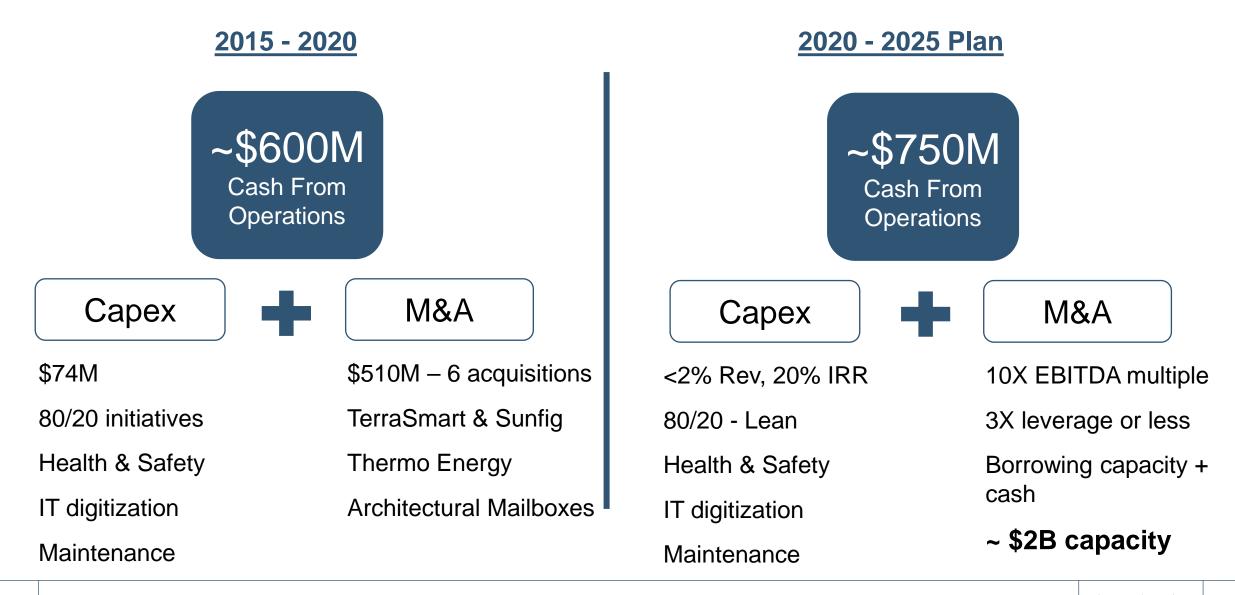
Q2 2023 UPDATE

- Repurchased 368,038 shares
- Market value \$17.8 million
- Average price \$48.40
- Through Q2 end, have expended ~56% of \$200 million authorized

PROGRAM - \$200 million, 3 years ending May 2, 2025

- Rationale
 - 2022 2025 operating plan expects to generate significant cash for deployment and collectively drive incremental returns including
 - 1. Supporting ongoing capital requirements for growth of existing business
 - 2. Funding key M&A opportunities to strengthen our portfolio
 - 3. Opportunistic repurchases of stock
- Funding Source
 - Cash from operations supplemented by borrowing under the existing credit facility
- Criteria
 - Amount and timing of repurchases to depend on market conditions

CAPITAL MANAGEMENT: INVESTING IN THE FUTURE



INVESTMENT HIGHLIGHTS



Strong foundation with leadership positions gaining momentum in attractive end markets



Accelerating execution and scale across 4 segments to drive growth and returns



Strategy in place to drive 2020-2025 Revenue ~12% CAGR Adj. Operating margin grows ~ 190 bps Adj. EPS improves 2X ~ \$750M cash from operations



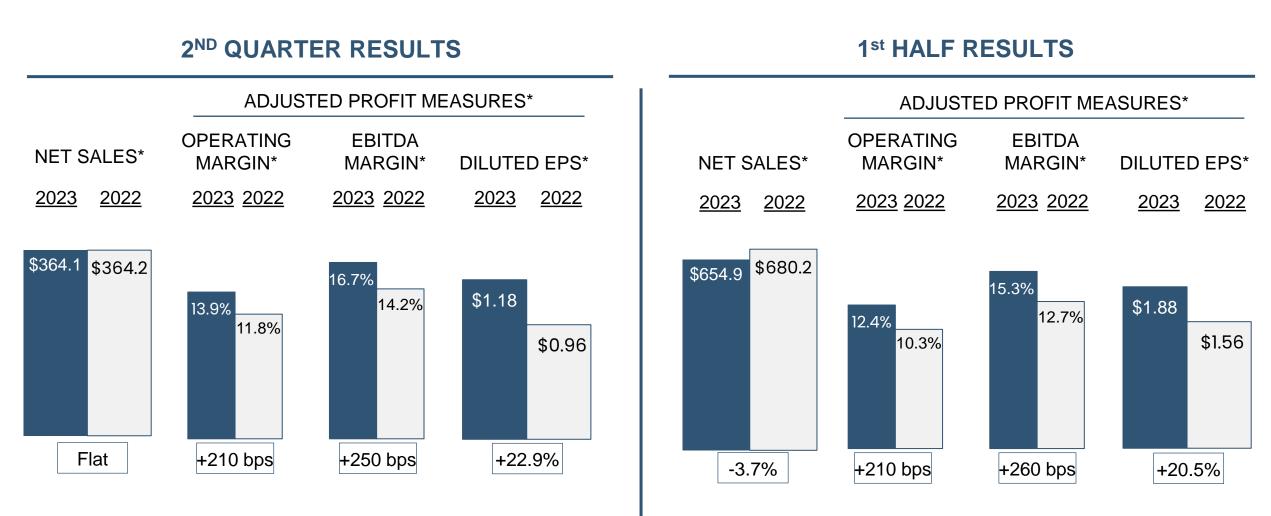
Ample balance sheet flexibility provides resilience, supports growth



Over 47% of revenue base now generated from businesses that solve the world's problems

APPENDIX

GIBRALTAR



2023 PRIORITIES

STRATEGIC PILLARS

BUSINESS SYSTEM

PORTFOLIO MANAGEMENT

ORGANIZATION DEVELOPMENT

2023 KEY PRIORITIES

- 1. Drive growth, quality of earnings, strong cash performance
- 2. Execute 80 / 20 win participation, expand margin, drive service levels
- 3. Stay the course with digital IT investing in our businesses
- 4. Organization health and development
- 5. Conduct business the right and responsible way every day



ADJUSTED FINANCIAL MEASURES RECONCILIATION – Q2 2023

		Three Months Ended June 30, 2023										
	As Reported in GAAP Statements	Restructuring Costs	Acquisition Related Items	Portfolio Management	Adjusted Financial Measures							
Net Sales												
Renewables	\$ 77,459	\$-	\$-	\$ -	\$ 77,459							
Residential	228,234	-	-	-	228,234							
Agtech	35,028	-	-	(765)	34,263							
Infrastructure	24,193	-	-	-	24,193							
Consolidated Sales	364,914	-	-	(765)	364,149							
Income from operations												
Renewables	5,908	2,997	148	-	9,053							
Residential	43,959	-	-	-	43,959							
Agtech	(1,117)	156	11	4,222	3,272							
Infrastructure	5,828	-	-	-	5,828							
Segments Income	54,578	3,153	159	4,222	62,112							
Unallocated corporate expense	(11,501)	-	42	24	(11,435)							
Consolidated income from operations	43,077	3,153	201	4,246	50,677							
Interest expense	1,308	-	-	-	1,308							
Other (income) expense	(509)	-	-	559	50							
Income before income taxes	42,278	3,153	201	3,687	49,319							
Provision for income taxes	11,555	857	53	569	13,034							
Net Income	\$ 30,723	\$ 2,296	\$ 148	\$ 3,118	\$ 36,285							
Net Income per share - diluted	\$ 1.00	\$ 0.08	\$ -	\$ 0.10	\$ 1.18							

ADJUSTED OPERATING PROFIT & EBITDA RECONCILIATIONS – Q2 2023

	Three months ended June 30, 2023											
	<u>Con</u>	<u>Consolidated</u>		<u>Renewables</u>		<u>Residential</u>		<u>Agtech</u>		<u>Infrastructure</u>		
Net Sales	\$	364,914	\$	77,459	\$	228,234	\$	35,028	\$	24,193		
Less: Processing Net Sales		(765)		-		-		(765)		-		
Adjusted Net Sales	\$	364,149	\$	77,459	\$	228,234	\$	34,263	\$	24,193		
Net Income		30,723										
Provision for Income Taxes		11,555										
Interest Expense		1,308										
Other Income		(509)										
Operating Profit		43,077		5,908		43,959		(1,117)		5,828		
Adjusted Measures*		7,600		3,145		-		4,389		-		
Adjusted Operating Profit		50,677		9,053		43,959		3,272		5,828		
Adjusted Operating Margin		13.9%		11.7%		19.3%		9.5%		24.1%		
Adjusted Other Expense		-		-		-		-		-		
Depreciation & Amortization		6,831		2,211		2,463		953		786		
Stock Compensation Expense		3,462		233		309		181		56		
Adjusted EBITDA		60,970		11,497		46,731		4,406		6,670		
Adjusted EBITDA Margin		16.7%		14.8%		20.5%		12.9%		27.6%		

ADJUSTED FINANCIAL MEASURES RECONCILIATION – Q2 2022

		Three Mc	onths Ended Jur	ne 30, 2022	
	As Reported in GAAP Statements	Restructuring & Senior Leadership Transition	Acquisition Related Items	Portfolio Management	Adjusted Financial Measures
Net Sales					
Renewables	\$ 101,549	\$ -	\$ -	\$ -	\$ 101,549
Residential	200,245	-	-	-	200,245
Agtech	43,680	-	-	(2,748)	40,932
Infrastructure	21,475	-	-	-	21,475
Consolidated Sales	366,949	-	-	(2,748)	364,201
Income from operations					
Renewables	6,829	68	215	-	7,112
Residential	35,664	1,295	-	-	36,959
Agtech	1,542	97	-	1,109	2,748
Infrastructure	2,887	-	-	-	2,887
Segments Income	46,922	1,460	215	1,109	49,706
Unallocated corporate expense	(6,783)	174	-	-	(6,609)
Consolidated income from operations	40,139	1,634	215	1,109	43,097
Interest expense	656	-	-	-	656
Other expense	281	-	-	100	381
Income before income taxes	39,202	1,634	215	1,009	42,060
Provision for income taxes	9,895	398	52	245	10,590
Net Income	\$ 29,307	\$ 1,236	\$ 163	\$ 764	\$ 31,470
Net Income per share - diluted	\$ 0.90	\$ 0.03	\$ 0.01	\$ 0.02	\$ 0.96

ADJUSTED OPERATING PROFIT & EBITDA RECONCILIATIONS – Q2 2022

		Three m	onths ende	ed June 30, 2	2022					
	Con	<u>Consolidated</u>		wables		<u>Residential</u>	<u>Agtech</u>		<u>Infrastructure</u>	
Net Sales	\$	366,949	\$	101,549	\$	200,245	\$	43,680	\$	21,475
Less: Processing Net Sales		(2,748)		-		-		(2,748)		-
Adjusted Net Sales	\$	364,201	\$	101,549	\$	200,245	\$	40,932	\$	21,475
Net Income		29,307								
Provision for Income Taxes		9 <i>,</i> 895								
Interest Expense		656								
Other Expense		281								
Operating Profit		40,139		6,829		35,664		1,542		2,887
Adjusted Measures*		2,958		283		1,295		1,206		-
Adjusted Operating Profit		43,097		7,112		36,959		2,748		2,887
Adjusted Operating Margin		11.8%		7.0%		18.5%		6.7%		13.4%
Adjusted Other Expense		371		-		-		-		-
Depreciation & Amortization		6,341		2,113		2,025		1,013		792
Stock Compensation Expense		2,773		195		241		107		41
Adjusted EBITDA		51,840		9,420		39,225		3,868		3,720
Adjusted EBITDA Margin		14.2%		9.3%		19.6%		9.4%		17.3%

ADJUSTED FINANCIAL MEASURES RECONCILIATION – YTD JUNE 2023

		Six Mo	nths Ended June	30, 2023	
	As Reported in GAAP Statements	Restructuring Charges	Acquisition Related Items	Portfolio Management	Adjusted Financial Measures
Net Sales					
Renewables	\$ 136,664	\$ -	\$ -	\$ -	\$ 136,664
Residential	407,729	-	-	-	407,729
Agtech	70,880	-	-	(3,279)	67,601
Infrastructure	42,908	-	-	-	42,908
Consolidated Sales	658,181	-	-	(3,279)	654,902
Income from operations					
Renewables	8,177	2,934	180	-	11,291
Residential	73,468	114	-	-	73,582
Agtech	1,213	717	37	4,857	6,824
Infrastructure	8,542	-	-	_	8,542
Segments Income	91,400	3,765	217	4,857	100,239
Unallocated corporate expense	(18,953)	(19)	63	24	(18,885)
Consolidated income from operations	72,447	3,746	280	4,881	81,354
Interest expense	2,799	-	-	-	2,799
Other (income) expense	(906)	-	-	1,027	121
Income before income taxes	70,554	3,746	280	3,854	78,434
Provision for income taxes	18,732	997	73	590	20,392
Net Income	\$ 51,822	\$ 2,749	\$ 207	\$ 3,264	\$ 58,042
Net income per share - diluted	\$ 1.68	\$ 0.09	\$ -	\$ 0.11	\$ 1.88

ADJUSTED OPERATING PROFIT & EBITDA RECONCILIATIONS – YTD JUNE 2023

	Six months ended June 30, 2023											
	Con	Consolidated		<u>Renewables</u>		<u>Residential</u>		<u>Agtech</u>		nfrastructure		
Net Sales	\$	658,181	\$	136,664	\$	407,729	\$	70,880	\$	42,908		
Less: Processing Net Sales		(3,279)		-		-		(3,27 <u>9</u>)		-		
Adjusted Net Sales	\$	654,902	\$	136,664	\$	407,729	\$	67,601	\$	42,908		
Net Income		51,822										
Provision for Income Taxes		18,732										
Interest Expense		2,799										
Other Income		(906)										
Operating Profit		72,447		8,177		73,468		1,213		8,542		
Adjusted Measures*		8,907		3,114		114		5,611		-		
Adjusted Operating Profit		81,354		11,291		73,582		6,824		8,542		
Adjusted Operating Margin		12.4%		8.3%		18.0%		10.1%		19.9%		
Adjusted Other Expense		77		-		-		-		-		
Depreciation & Amortization		13,665		4,390		4,956		1,907		1,566		
Stock Compensation Expense		5,056		447		607		334		103		
Adjusted EBITDA		99,998		16,128		79,145		9,065		10,211		
Adjusted EBITDA Margin		15.3%		11.8%		19.4%		13.4%		23.8%		

ADJUSTED FINANCIAL MEASURES RECONCILIATION – YTD JUNE 2022

		1	Six Mor	ths Ended June	e 30, 202	22		
	Reported in GAAP tatements	Restructu Seni Leader Transi	or ship	Acquisition Related Costs		Portfolio	F	djusted inancial easures
Net Sales								
Renewables	\$ 180,332	\$	-	\$ -	\$	-	\$	180,332
Residential	 379,730		-	-		-		379,730
Agtech	 86,108		-	-		(4,571)		81,537
Infrastructure	38,644		-	-		-		38,644
Consolidated Sales	684,814		-	-		(4,571)		680,243
Income from operations								
Renewables	(155)		2,385	605		-		2,835
Residential	69,099		1,582	-		-		70,681
Agtech	1,573		88	-		3,634		5,295
Infrastructure	4,068		(63)	-		-		4,005
Segments Income	74,585		3,992	605		3,634		82,816
Unallocated corporate expense	(13,251)		449	7		-		(12,795)
Consolidated income from operations	61,334		4,441	612		3,634		70,021
Interest expense	1,141		-	-		-		1,141
Other expense	434		-	-		100		534
Income before income taxes	59,759		4,441	612		3,534		68,346
Provision for income taxes	14,996		1,103	152		879		17,130
Net income	\$ 44,763	\$	3,338	\$ 460	\$	2,655	\$	51,216
Net income per share - diluted	\$ 1.36	\$	0.10	\$ 0.02	\$	0.08	\$	1.56

ADJUSTED OPERATING PROFIT & EBITDA RECONCILIATIONS – YTD JUNE 2022

	Six mo	onths ended June 30, 202	22		
	Consolidated	Renewables	Residential	Agtech	<u>Infrastructure</u>
Net Sales	\$ 684,814	\$ 180,332	\$ 379,730	\$ 86,108	\$ 38,644
Less: Processing Net Sales	(4,571)	-	-	(4,571)	
Adjusted Net Sales	\$ 680,243	\$ 180,332	\$ 379,730	\$ 81,537	\$ 38,644
Net Income	44,763				
Provision for Income Taxes	14,996				
Interest Expense	1,141				
Other Expense	434				
Operating Profit	61,334	(155)	69,099	1,573	4,068
Adjusted Measures*	8,687	2,990	1,582	3,722	(63
Adjusted Operating Profit	70,021	2,835	70,681	5,295	4,005
Adjusted Operating Margin	10.3%	1.6%	18.6%	6.5%	10.4%
Adjusted Other Expense	524	-	-	-	-
Depreciation & Amortization	12,677	4,256	4,078	2,332	1,575
Less: Held for Sale Depreciation & Amortization	(332)	-	-	(332)	
Adjusted Depreciation & Amortization	12,345	4,256	4,078	2,000	1,575
Stock Compensation Expense	4,125	448	432	177	74
Less: Senior Leadership Transition Related					
Stock Compensation Expense	155	-	-		
Adjusted Stock Compensation Expense	4,280	448	432	177	74
Adjusted EBITDA	86,122	7,539	75,191	7,472	5,654
Adjusted EBITDA Margin	12.7%	4.2%	19.8%	9.2%	14.6%

ADJUSTED FINANCIAL MEASURES RECONCILIATION – YTD 2022

		Twelve Mont	hs Ended Decei	mber 31, 2022	
	As Reported in GAAP Statements	Restructuring & Senior Leadership Costs	Acquisition Related Items	Portfolio Management	Adjusted Financial Measures
Net Sales					
Renewables	\$ 377,567	\$-	\$ -	\$ -	\$ 377,567
Residential	767,248	-	-	-	767,248
Agtech	168,868	-	-	(7,840)	161,028
Infrastructure	76,283	-	-	-	76,283
Consolidated Sales	1,389,966	-	-	(7,840)	1,382,126
Income from operations					
Renewables	25,243	4,240	782	-	30,265
Residential	126,458	2,121	1,427	-	130,006
Agtech	2,914	1,837	-	6,769	11,520
Infrastructure	9,003	(63)	-	-	8,940
Segments Income	163,618	8,135	2,209	6,769	180,731
Unallocated corporate expense	(33,516)	2,837	601	-	(30,078)
Consolidated income from operations	130,102	10,972	2,810	6,769	150,653
Interest expense	4,047	(140)	-	-	3,907
Other expense	14,565	-	-	(13,890)	675
Income before income taxes	111,490	11,112	2,810	20,659	146,071
Provision for income taxes	29,084	2,485	702	4,441	36,712
Income from continuing operations	\$ 82,406	\$ 8,627	\$ 2,108	\$ 16,218	\$ 109,359
Income from continuing operations per share - diluted	\$ 2.56	\$ 0.26	\$ 0.07	\$ 0.51	\$ 3.40

ADJUSTED OPERATING PROFIT & EBITDA RECONCILIATIONS – YTD 2022

	Twelve mo	nths ended December 3	1, 2022	·	·	
	<u>Consolidated</u>	<u>Renewables</u>	<u>Residential</u>	<u>Agtech</u>	<u>Infrastructure</u>	
Net Sales	\$ 1,389,966	\$ 377,567	\$ 767,248	\$ 168,868	\$ 76,283	
Less: Processing Revenues*	(7,840)	-	-	(7,840)	-	
Adjusted Net Sales	\$ 1,382,126	\$ 377,567	\$ 767,248	\$ 161,028	\$ 76,283	
Income From Continuing Operations	82,406					
Provision for Income Taxes	29,084					
Interest Expense	4,047					
Other Expense	14,565					
Operating Profit	130,102	25,243	126,458	2,914	9,003	
Adjusted Measures**	20,551	5,022	3,548	8,606		
Adjusted Operating Profit	150,653	30,265	130,006	11,520	8,940	
Adjusted Operating Margin	10.9%	8.0%	16.9%	7.2%	11.7%	
Adjusted Other Expense & Loss on Sale of PPE	695	-	-	-	-	
Depreciation & Amortization	26,167	8,467	8,983	4,377	3,150	
Less: Held for Sale Depreciation &						
Amortization	(332)			(332)		
Adjusted Depreciation & Amortization	25,835	8,467	8,983	4,045	3,150	
Stock Compensation Expense	8,334	939	990	427	170	
Less: Senior Leadership Transition Related						
Stock Compensation Recovery	(683)					
Adjusted Stock Compensation Expense	7,651	939	990	427	170	
Adjusted EBITDA	183,444	39,671	139,979	15,992	12,260	
Adjusted EBITDA Margin	13.3%	10.5%	18.2%	9.9%	16.1%	

*To remove revenues of processing equipment business classified as held for sale

**Adjusted Measures details are presented on the corresponding Reconciliation of Adjusted Financial Measures

ADJUSTED FINANCIAL MEASURES RECONCILIATION – YTD 2020

		Twelve Months Ended December 31, 2020								
		Restructuring & Senior	Acquisition							
	As Reported in	Leadership	Related Items	Adjusted		Adjusted				
	GAAP		& Gain on Sale	, ,	Portfolio	Financial				
	Statements	Costs	of Business	Measures	Management*	Measures*				
Net Sales										
Renewables	\$ 238,107	\$-	\$-	\$ 238,107	\$-	\$ 238,107				
Residential	522,814	-	-	522,814	-	522,814				
Agtech	209,460	-	-	209,460	(21,904)	187,556				
Infrastructure	62,197	-	-	62,197	-	62,197				
Consolidated Sales	1,032,578	-	-	1,032,578	(21,904)	1,010,674				
Income from operations										
Renewables	30,105	15	-	30,120	-	30,120				
Residential	94,430	740	-	95,170	-	95,170				
Agtech	10,633	932	2,779	14,344	5,180	19,524				
Infrastructure	7,233	226	-	7,459	-	7,459				
Segments Income	142,401	1,913	2,779	147,093	5,180	152,273				
Unallocated corporate expense	(35,211)	2,901	1,991	(30,319)	-	(30,319)				
Consolidated income from operations	107,190	4,814	4,770	116,774	5,180	121,954				
Interest expense	703	-	-	703	-	703				
Other income	(1,272)	-	1,881	609	-	609				
Income before income taxes	107,759	4,814	2,889	115,462	5,180	120,642				
Provision for income taxes	24,468	547	695	25,710	1,394	27,104				
Income from continuing operations	\$ 83,291	\$ 4,267	\$ 2,194	\$ 89,752	\$ 3,786	\$ 93,538				
Income from continuing operations per share - diluted	\$ 2.53	\$ 0.13	\$ 0.07	\$ 2.73	\$ 0.11	\$ 2.84				

ADJUSTED OPERATING PROFIT & EBITDA RECONCILIATIONS – 2020 & 2015

For the year ended December 31, 2020					For the year ended December 31, 2015			
							Industrial	Continuing
	Consolidated	<u>Renewables</u>	<u>Residential</u>	<u>Agtech</u>	Infrastructure	<u>Consolidated</u>	Disposition	Operations
Net Sales	1,032,578	238,107	522,814	209,460	62,197	1,040,873	299,194	741,679
Less: Processing Revenues*	(21,904)	-	-	(21,904)	-			
Adjusted Net Sales	1,010,674	238,107	522,814	187,556	62,197			
Income From Continuing Operations	83,291					23,476	5,351	18,125
Provision for Income Taxes	24,468					13,624	2,021	11,603
Interest Expense	703					15,003	-	15,003
Other (Income) / Expense	(1,272)					(4,018)	-	(4,018
Operating Profit	107,190	30,105	94,430	10,633	7,233	48,085	7,372	40,713
Adjusted Measures**	14,764	15	740	8,891	226	20,241	6,380	13,861
Adjusted Operating Profit	121,954	30,120	95,170	19,524	7,459	68,326	13,752	54,574
Adjusted Operating Margin	12.1%	12.6%	18.2%	10.4%	12.0%	6.6%	4.6%	7.4%
Adjusted Other (Income) / Expense	609	-	-	-	-	(762)	-	(762)
Depreciation & Amortization	20,915	3,376	8,120	6,068	3,060	30,548	9,039	21,509
Less: Held for Sale Depreciation &								
Amortization	(1,275)	-	-	(1,275)	-	-	-	-
Less: Acquisition-Related Amortization	(905)			(905)	-	(5,132)	-	(5,132)
Adjusted Depreciation & Amortization	18,735	3,376	8,120	3,888	3,060	25,416	9,039	16,377
Stock Compensation Expense	8,173	86	767	845	50	3,891	-	3,891
Less: Senior Leadership Transition								
Related Stock Compensation Expense	(481)		-	-				
Adjusted Stock Compensation Expense	7,692	86	767	845	50			
Adjusted EBITDA	147,772	33,582	104,057	24,257	10,569	98,395	22,791	75,604
Adjusted EBITDA Margin	14.6%	14.1%	19.9%	12.9%	17.0%	9.5%		10.2%

*To remove revenues of processing equipment business classified as held for sale

**Adjusted Measures details are presented on the corresponding Reconciliation of Adjusted Financial Measures.